FORM OGC-3



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

MAPPLICAT	ION TO DRILL	DEEPER	N D PLU	G BACK	FOR	AN OIL WE	LL	e product
NAME OF COMPANY O						DATE		
NES.	TERN	ENGINER	- RING			_ /	Fe 5 / s	-/1950
Route 1	HICKL	17 58	CITY			STAT	E	ZIP CODE
DESCRIPTION	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF		Se/		All the contract of the contra	ACTION DESCRIPTION OF THE	10	64012
NAME OF LEASE	And the state of t	All a deal of the best of the last of the	WELL NUMBER			ELEV	ATION (GROUND)	
Clarks -	Berry	Belton U.	1 200	A			1097	7
WELL LOCATION			(GIVE FOOTAGE	FROM SECTION L	INE)			
WELL LOCATION	17.75	FT. FROM (N)	SUSECTION LINE	2475	FEET FROM	(E)(W) SECT	ION LINE	
WELL LOCKHON	1/	100				cou		
NEADECT BICTIA	76	75   00   70   75	4411	Mary 214-	334		CA55	
DISTANCE FROM	PROPOSED LOCAT	ED LOCATION TO PE	ROPERTY OR LEASE	LINE _ A 7	2 500 11511	FEET		T 201
PHOPOSED DEPTH	DRIG	ION TO NEAREST D	ME AND ADDRESS	ED ON ACTLIE	ROTARY OR CABI	ETOOLS APPR	CX. DATE WORK W	T 206 FEET
850	R		BeHa		_		5 15	1990
NUMBER OF ACRES IN	LEASE NU	MBER OF WELLS ON	LEASE, INCLUDING	THIS WELL,	COMPLETED IN	OR DRILLING		BYOLE 22
5-12.2	/ NU	MBER OF ABANDON	ED WELLS ON LEAS	SE				
IF LEASE PURCHA	SED WITH ONE OR	MORE WELLS DRILL	LED, FROM WHOM F	URCHASED?		NO.	OF WELLS: PR	ODUCING 20
NAME	155 OK	016 (04	, day					NJECTION
ADDRESS	131 01							INACTIVE
		SINGLE WELL			BLANK	ET BOND	AB	ANDONED
STATUS OF	- 6000	AMOUNT \$			AMOUN	ITS 20	7/2/	ATTACHED RODUCING ZONE AND
BBOBOSED CA	SING PROGRAM		V	· · · · · · · · · · · · · · · · · · ·				
AMOUNT	SIZE	WT/FT	CEM.					TE GEOLOGIST
20'	1/1/4	77.77	5 Specer	AMOUN 20		31ZE	WT/FT	CEM.
700'	27/8		20 Sacs	700		22/8		20 mg
								- Poppy
	-							
I, the undersign	ned, state that I a	am the less	legest_		of the	WE ?	~	
(company), an	d that I am autho	orized by said co	mpany to make t	this report,	and that this	report was	prepared un	der my supervision
and direction a	ind that the facts	stated therein a	re true, correct, a	and complet	e to the best	of my know	vledae.	
SIGNATURE /	11. 1 -						-	
_ ///	10 56	ayer					Feb.	5, 1890
PEAMIT NUMBER	HZOUZ	I	☑ DBILLE	R'S LOG REQU	IBED	FI FILOS	S REQUIRED IF	DUN
APPROVAL DATE					UIRED IF RUN			O. REQUIRED IF BUN
APPROVAL DATE	11/1/90			S REQUIRED				
APPROVED BY								
	7.7,0		/	S NOT REQUI				
1/-	1/00	in A	/	SAMPLES REC			-	
NOTE	IS PERMIT NOTTER	College of	□ WATER	SAMPLES REC	DUIRED AT	M		
APPROVAL OF TH	IS PERMIT NOTTEN	OIL AND GAS CO	OTHER PERSON O	SAMPLES REC	HER LOCATIO	N T OF THE GE	DLOGIC MERIT	S OF THE PROPOSED
APPROVAL OF TH	IS PERMIT BY THE		OTHER PERSON OF COMMENT OF THE PERMITTEE.	SAMPLES REC	HER LOCATIO	N T OF THE GE	DLOGIC MERIT	
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APPROVAL OF THE WELL NOR ENDOR	HIS PERMIT BY THE OF HE O	OIL AND GAS COL UALIFICATIONS OF	OTHER PERSON OF THE PERMITTEE.	SAMPLES RECORDS TO ANY OF CONSTITUTE	HER LOCATIO	T OF THE GE		

Form OGC-4

WELL LOCATION PLAT

Owner: WESTERN FASLACCIAS Lease Name: Clarke- Beary County: Cass. 2475 feet from 5 section line and 2475 feet from E section line of Sec. 16. Twp. 46N., Range 33 N 2475 F. E. L. -1015 4 41 M SCALE 1" = Line 5 5'4 South REMARKS: PART OF the Relton unit. Bounday lines are other South Section line and EAST Section Gree (ST)

### INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2 030 for survey requirements. Leave lines must be marked.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250, Rolls, MO \$5401 One will be returned.

This is to Certify that I have the process of the p

LARRY G. KNUDSEN

Larry A. Louds 250760



# MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

Form OGC-5

### WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL W	DRKOVER DEE	PEN PLUG BAC	K   INJECTION	☐ SAME R	RESERVO	IR DIFFE	RENT RESERVOI	R DOI	L GAS DRY
OWNER		l Talegrafia e e la pa	1994	ADDRESS					and park some
KANSOU	IRI PIPE	CINE (	0	RT	1	HIGHL	AY 58	Be	Hon MO
LEASE NAME				WELL NUMBE	R	- 64			PAGE AND A
CLARK	E - BER	RY		CB	IA				- 4 0 mag
2475   FSL 2475   FEL SE 1/4				SEC. TWP. AND RANGE OR BLOCK AND SURVEY					VEY
COUNTY	2 2975 PERMIT	NUMBER (OGC-3 OR	000-31)			16 76	N 33W		- A-296. 3000 A
CASS	T Errivit	2052/	000-31)						N. Varanta
DATE SPUDDED	DATE	OTAL DEPTH REACHE			0		F, RKR, RT, OR Gr.)		ON OF CASING HD.
FeB 13, 19 TOTAL DEPTH	90 FE	BACK TOTAL DEPTH	PRODUCE OR	/3. /99	90	J097.	7 61	FLANGE	099 FEET
				,					
700'	4	582'							
PRODUCING OR INJECTI		THIS COMPLETION		ROTARY TOO	OLS USED	(INTERVAL)	00'	CABLET	OOLS USED (INTERVAL)
WAS THIS WELL DIRECTI	- 644 IONALLY WAS D	RECTIONAL SURVEY	MADE?	DRILLING FLU		ONAL SURVEY	FII FD2	DATE FIL	ED.
DRILLED?		NO					TELD.	DATE !!!	
TYPE OF ELECTRICAL OF			THE STATE GEOLOG	GIST)				DATE FIL	LED ,
GRN.	CCL							2/4	1/91
			CASING	G RECORD					
CASING (REPORT ALI	L STRINGS SET IN	WELL - CONDUCTO	R, SURFACE, INTE	RMEDIATE,	PRODUC	ING, ETC.)			
PURPOSE	SIZE HOLE DRILLI	ED SIZE CASING	S SET WEIGH	T (LB. FT)	DEI	PTH SET	SACKS CEMI	ENT	AMOUNT PULLED
Production	roduction 55/8		2 7/8		6	22	6.5		
roduction	3 /8	218			6	2	87		
								-	
	TUBING RI	NAME OF TAXABLE PARTY OF TAXABLE PARTY.				and the second of the second of the second	INER RECORD		
SIZE	DEPTH SET	PACKER SET AT	SIZE	ТОР		ВОТТОМ	INER RECORD	MENT	SCREEN
SIZE / IN.	DEPTH SET	PACKER SET AT FEET	SIZE	ТОР	FEET	воттом	FEET SACKS CE	_	FEET
, ,,	DEPTH SET	PACKER SET AT FEET			ACID,	BOTTOM	SACKS CE	_	FEET
, ,,	DEPTH SET	PACKER SET AT  FEET  RECORD		AM	ACID,	BOTTOM  BHOT, FRACTI	FEET SACKS CE	QUEEZE	FEET
/ ' IN.	DEPTH SET  STO FEET  PERFORATION	PACKER SET AT  FEET  RECORD	INCH	AM	ACID,	BOTTOM  BHOT, FRACTI	FEET SACKS CE	QUEEZE	RECORD
/ ' IN.	DEPTH SET  STO FEET  PERFORATION	PACKER SET AT  FEET  RECORD	INCH	AM	ACID,	BOTTOM  BHOT, FRACTI	FEET SACKS CE	QUEEZE	RECORD
/ ' IN.	DEPTH SET  STO FEET  PERFORATION	PACKER SET AT  FEET  RECORD	INCH	AM	ACID,	BOTTOM  BHOT, FRACTI	FEET SACKS CE	QUEEZE	RECORD
/ ' IN.	DEPTH SET  STO FEET  PERFORATION	PACKER SET AT  FEET  RECORD	INCH	AM	ACID,	BOTTOM  BHOT, FRACTI	FEET SACKS CE	QUEEZE	RECORD
NUMBER PER FEET	PERFORATION SIZE AND TYPE	PACKER SET AT  FEET  N RECORD  DEPTH	INTERVAL	AM	ACID, S OUNT AN MATERIA	BOTTOM  SHOT, FRACTI ND KIND OF AL USED	FEET SACKS CE	DEPTH	RECORD INTERVAL
NUMBER PER FEET  DATE OF FIRST PRODUC	PERFORATION  SIZE AND TYPE	PACKER SET AT FEET  N RECORD  DEPTH  PRODUCING MET	INITIAL P	RODUCTION LOWING, GAS I	ACID, SOUNT AND MATERIA	BOTTOM  CHOT, FRACTI  ND KIND OF  AL USED  UMPING — IF PI	SACKS CE FEET  URE, CEMENT SO	DEPTH	FEET RECORD INTERVAL PE OF PUMP.
NUMBER PER FEET  DATE OF FIRST PRODUCT  OCT 29	PERFORATION  SIZE AND TYPE  TION OR INJECTION	PACKER SET AT  FEET  N RECORD  DEPTH  PRODUCING MET	INITIAL P	RODUCTION	ACID, SOUNT AN MATERIA	BOTTOM  BHOT, FRACTI  ND KIND OF  AL USED  UMPING — IF PI	URE, CEMENT SO	DEPTH	FEET RECORD  INTERVAL  PE OF PUMP.  14 Jan S
DATE OF FIRST PRODUC	PERFORATION  SIZE AND TYPE  TION OR INJECTION  1990  RS TESTED CHOKE	PACKER SET AT  FEET  N RECORD  DEPTH  PRODUCING MET	INITIAL P THOD (INDICATE IF FI	RODUCTION LOWING, GAS I	ACID, SOUNT AN MATERIA	BOTTOM  BHOT, FRACTI  ND KIND OF  AL USED  UMPING — IF PI	SACKS CE FEET  URE, CEMENT SO	DEPTH  DEPTH  EE AND TYIL	PE OF PUMP.
DATE OF FIRST PRODUCE  OCT 27  DATE OF TEST HOU	PERFORATION  SIZE AND TYPE  TION OR INJECTION	PACKER SET AT  FEET  N RECORD  DEPTH  PRODUCING MET  SIZE OIL PRODUCING MET  TEST  CAL'TED RATE OIL	INITIAL P THOD (INDICATE IF FI DUCED DURING Bobls. F PRODUCTION	RODUCTION LOWING, GAS I	ACID, SOUNT AN MATERIA	BOTTOM  BHOT, FRACTI  ND KIND OF  AL USED  UMPING — IF PI	URE, CEMENT SO	DEPTH  DEPTH  EE AND TYIL	FEET RECORD  INTERVAL  PE OF PUMP.  14 Jan S
DATE OF FIRST PRODUCE  OCT 27  DATE OF TEST HOUS  TUBING PRESSURE	PERFORATION  SIZE AND TYPE  TION OR INJECTION  1990  RS TESTED CHOKE  CASING PRESSURE	PACKER SET AT  FEET  N RECORD  DEPTH  PRODUCING MET  SIZE OIL PRODUCING MET  CAL'TED RATE OIL PER 24 HOURS	INITIAL P THOD (INDICATE IF FI DUCED DURING 3 bbis. F PRODUCTION 3 SS/S	RODUCTION LOWING, GAS I	ACID, SOUNT AN MATERIA	BOTTOM  CHOT, FRACTI  ND KIND OF  AL USED  UMPING — IF PI	UMPING, SHOW SIZ	DEPTH  DEPTH  EE AND TYIL	PE OF PUMP.  OIL GRAVITY  S. JAPI (CORR.)  GAS OIL RATIO
DATE OF FIRST PRODUCE  OCT 27  DATE OF TEST HOUS  OCT 30  TUBING PRESSURE  DISPOSITION OF GAS (ST	PERFORATION  SIZE AND TYPE  TION OR INJECTION  PROPER  CASING PRESSURE  TATE WHETHER VENT	PACKER SET AT  FEET  N RECORD  DEPTH  PRODUCING MET  SIZE OIL PRODUCING MET  CAL'TED RATE OIL PROPER 24 HOURS  ED, USED FOR FUEL O	INITIAL P THOD (INDICATE IF FI DUCED DURING 3 bbis. F PRODUCTION 3 SS/S	RODUCTION LOWING, GAS I	ACID, SOUNT AN MATERIA	BOTTOM  SHOT, FRACTI ND KIND OF AL USED  UMPING — IF PI  STESS NG TEST  MCF	UMPING, SHOW SIZ	DEPTH  TE AND TYI  OD DURING  J bbi	PE OF PUMP.  OIL GRAVITY  S. JAPI (CORR.)  GAS OIL RATIO
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

\* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

#### **DETAIL OF FORMATIONS PENETRATED**

FORMATION	ТОР	воттом		DESCRIPTION (SEE * ABOVE)
BASE &C		247		
FORT SCOTT	446	506	277	
Squirel	506	450		
	200	AND THE STREET	- transfer	
70	1.3	682	- 0487717	
			No.	
	Toursead			
	5.8		-	
			nuno	
	N32 5.6			
				The Management of the State of

